## TOWN OF CHARLEMONT COMMUNITY CHOICE POWER SUPPLY PROGRAM STATUS REPORT Q3 2024

Prepared December 2024

This report has been prepared by Colonial Power Group with information/data being provided by the Competitive Supplier and National Grid. The purpose of the report is to provide information about the Town of Charlemont's Community Choice Power Supply Program, which currently provides competitive power supply to approximately 500 consumers in the Town. The data provided by the Competitive Supplier is not available until three months after the month it is used. For example, power is Used in January, Invoiced in February, Paid in March and Reported in April.

## Click here for more information about the Program

|                      | PROGRAM RATES               |                                 |
|----------------------|-----------------------------|---------------------------------|
| Term                 | January 2021 - January 2024 | January 2024 - January 2026     |
| Competitive Supplier | Dynegy                      | Dynegy                          |
| Standard (default)   | \$0.09345 / kWh             | \$0.14159 / kWh                 |
|                      | Meets MA Req                | Meets MA Req                    |
| Optional Green       | \$0.09433 / kWh             | \$0.14302 / kWh                 |
|                      | 100% National Wind RECs     | MA Req + 38% National Wind RECs |
| Optional Green 50    | N/A                         | \$0.16112 / kWh                 |
|                      |                             | MA Req + 50% MA Class I RECs    |

## **COMPARISON TO NATIONAL GRID RATES**

## Click here for NGRID GreenUp Info

The Town's aggregation savings are directly tied to the margin of savings between the Program's rates and National Grid's corresponding Basic Service rates as well as the level of consumption by participating consumers. Basic Service rates change twice a year or more, depending on utility and rate class. As a result, the aggregation rate may not always be lower than the Basic Service rate. The goal of the aggregation is to deliver savings over the life of the Program against the Basic Service rate. However, such savings and future savings cannot be guaranteed.





